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19 **IN THE UNITED STATES DISTRICT COURT**
20 **FOR THE NORTHERN DISTRICT OF CALIFORNIA**

21 EARTH ISLAND INSTITUTE/ALERT
22 PROJECT; ALASKA COMMUNITY ACTION
23 ON TOXICS; COOK INLETKEEPER;
24 CENTER FOR BIOLOGICAL DIVERSITY;
25 ROSEMARY AHTUANGARUAK; AND
26 KINDRA ARNESEN,

27 Plaintiffs,

28 vs.

MICHAEL REGAN, in his official capacity as
Administrator of the United States
Environmental Protection Agency; and the
UNITED STATES ENVIRONMENTAL
PROTECTION AGENCY,

Defendants.

Case No.: 3:20-cv-00670-WHO

**PLAINTIFFS' NOTICE OF
MOTION, MOTION FOR
SUMMARY JUDGMENT, AND
MEMORANDUM OF POINTS AND
AUTHORITIES IN SUPPORT**

Hearing date: July 7, 2021

Time: 2:00 pm

Dept: [Courtroom 2, 17th floor
San Francisco Courthouse]

Via Zoom unless otherwise indicated

Judge: Hon. William H. Orrick

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1 of more than two million gallons of toxic chemicals to disperse spilled oil. Dispersant chemicals
2 were aerially applied, drifting onto the skin and into the airways of disaster first-responders such
3 as Coast Guard officers. These chemicals similarly affected Gulf coast residents. Health effects
4 from the disaster, which included enduring respiratory illness and skin lesions, became so
5 prevalent in impacted communities that they are known locally as “BP Syndrome.” The oil-and-
6 dispersant mixture also had toxic effects on the marine environment, including numerous species
7 of wildlife.

8
9 More than a decade later, serious dispersant-induced human health harm persists among
10 the dispersant-exposed. In parallel, long-term scientific studies of BP Deepwater Horizon effects
11 have confirmed both the human and ecological risks of dispersant use. Broad deployment of
12 chemical dispersants nonetheless remains a permissible and industry-preferred oil spill response
13 method, pursuant to the EPA’s 1994 “National Contingency Plan” (NCP) that governs oil spill
14 response.

15
16 EPA has not updated its NCP in more than a quarter century, despite the Clean Water
17 Act’s command that the federal government maintain a scientifically and technologically current
18 NCP that “shall provide for efficient, coordinated, and effective action to minimize damage from
19 oil and hazardous substance discharges.” 33 U.S.C. § 1321(d)(2). Further, despite the
20 Administrative Procedure Act’s command that an agency “within a reasonable time . . . conclude
21 a matter presented to it” (5 U.S.C. § 555(b)), EPA has not concluded a pending rulemaking to
22 update the NCP more than *eight years* after several Plaintiffs first filed a petition seeking a rule
23 revision, more than *seven years* after Plaintiff Earth Island Institute filed a supplemental petition,
24 and more than *six years* since EPA issued a proposed rule.

25
26 Both agency failures are unlawful. The Court should thus grant Plaintiffs’ motion, and
27 impose deadlines by which EPA must issue a scientifically current proposed rule and final rule.

1 RELEVANT FACTS AND BACKGROUND

2 Oil spills of varying sizes are a routine and inevitable incident of oil production and
3 transport. Between 2006 and 2015, excluding the catastrophic BP Deepwater Horizon spill, the
4 Bureau of Ocean Energy Management recorded 334 oil spills of more than one 42-gallon barrel
5 of oil from offshore platforms.¹ These spills caused a total of 10,951 barrels of oil to enter the
6 Gulf of Mexico.² Thus, on average, at least 37 oil spills occur annually from platforms in the
7 Gulf, with roughly 1,200 barrels of oil entering waters. The NCP allows broad use of dispersant
8 chemicals in response efforts, posing a constant threat to Plaintiffs’ interests.

9
10 Chemical dispersants break up oil slicks on the water’s surface and disperse oil particles.³
11 In the process, they can act as sinking agents, sending oil below the surface, where it becomes
12 difficult or impossible to remove. [AR] *Supplement to Petition for Rulemaking to Amend*
13 *National Contingency Plan (NCP) Product Schedule 10* (Jun. 2, 2014) (2014 Pet. Supp.).⁴ The
14 ability of dispersant chemicals to seemingly disappear huge swaths of oil has clear public
15 relations value, but their ability to actually remediate oil spills is much less certain. Scientific
16 evidence indicates that dispersants exacerbate a spill’s ecological impact, and have significant
17 adverse human health effects. [AR] *Petition for Rulemaking to Amend National Contingency*
18 *Plan (NCP) Product Schedule 8–9* (Nov. 14, 2012) (2012 Pet.) (describing evidence of harms to
19
20
21

22 ¹ Bureau of Ocean Energy Management/Bureau of Safety and Environmental Enforcement, *2016*
23 *Update of Occurrence Rates for Offshore Oil Spills* 16, Table 5,
24 <https://www.bsee.gov/sites/bsee.gov/files/osrr-oil-spill-response-research/1086aa.pdf>.

25 ² *Id.*

26 ³ *The Use of Dispersants in Marine Oil Spill Response*, National Center for Biotechnology
27 Information (Apr. 5, 2019), <https://www.ncbi.nlm.nih.gov/books/NBK556755/>.

28 ⁴ This is not a case to be decided upon a traditional administrative record, insofar as there can be
no bounded record where an agency has failed to act. *See, e.g., San Francisco Baykeeper v.*
Whitman, 297 F.3d 877, 886 (9th Cir. 2002). Plaintiffs nonetheless here designate by [AR] the
documents that Defendants have certified to the Court as the “administrative record.” Plaintiffs
propose to submit a Joint Appendix with Defendants at the conclusion of briefing.

1 human health); *2014 Pet. Supp.* 33 (citing numerous studies finding that oil and dispersants,
2 when combined, are more toxic to marine life than oil alone).

3 An early large-scale application of dispersants occurred in 1969 off the coast of Santa
4 Barbara in response to a well blowout that released 42 million gallons of oil. *Id.* at 6. Dispersants
5 were later a significant part of the 1989 *Exxon Valdez* oil spill response in Prince William Sound,
6 Alaska, and an even bigger part of the 2010 BP Deepwater Horizon oil spill response in the Gulf
7 of Mexico. *2012 Pet.* 6; *2014 Pet. Supp.* 7.

8 The massive dispersant volume deployed in response to BP Deepwater Horizon—nearly
9 two million gallons (80 Fed. Reg. 3380, 3381 (Jan. 22, 2015))—was indeed unprecedented.
10 Further, almost half of this dispersant was injected at a deep wellhead (*id.*), despite dispersants’
11 design for use atop the ocean and corresponding lack of efficacy testing for subsurface use.⁵

12 The Clean Water Act (CWA) of 1972 is intended to “restore and maintain the chemical,
13 physical, and biological integrity of the Nation’s waters.” 33 U.S.C. § 1251(a). Cognizant that oil
14 and hazardous substances threaten the integrity of such waters, Congress, through Section 311 of
15 the CWA, mandated that the President “shall prepare and publish a National Contingency Plan
16 for removal of oil and hazardous substances” in the waters of the United States. *Id.* § 1321(d)(1).

17 Section 311’s “overall intent is to require a number of activities to ensure the efficacy of
18 the NCP and the ability to safely provide for mitigation of any pollution.” *Order Re Mot.*
19 *to Dismiss* 8, ECF No. 42 (*June 2 Order*). Accordingly, Congress instructed that the NCP “shall
20 provide for efficient, coordinated, and effective action to minimize damage from oil and
21 hazardous substance discharges.” 33 U.S.C. § 1321(d)(2). To this end, the CWA states that the
22 President “may, from time to time, as the President deems advisable, revise or otherwise amend”
23
24
25

26 _____
27 ⁵ National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling, *Deep*
28 *Water: The Gulf Oil Disaster and the Future of Offshore Drilling: Report to the President* 144
(2011), <https://www.govinfo.gov/app/details/GPO-OILCOMMISSION>.

1 the NCP. *Id.* § 1321(d)(3). The President delegated this statutory duty to EPA by executive
2 order. Exec. Order No. 12777, 56 Fed. Reg. 54,757 (Oct. 22, 1991). The last NCP update was in
3 1994, more than a quarter-century ago. *See* 80 Fed. Reg. at 3383.

4 The NCP must include “a schedule identifying dispersants, chemicals, and other products
5 that may be used under the NCP; the waters in which such [products] may be used; and the
6 quantities of [products] that can be used safely in such waters.” 33 U.S.C. § 1321(d)(2)(G).
7 Subpart J of the NCP contains a Product Schedule that identifies allowable dispersants. *See* 40
8 C.F.R. § 300.900.

10 The 1994 NCP permits extensive use of chemical dispersants. It contemplates
11 preauthorized use of chemical dispersants in response to oil spills, allowing responders to deploy
12 these chemicals without spill-specific authorization from any regulator. *See id.* § 300.910(a). The
13 NCP further delegates broad discretion to on-scene response coordinators to authorize the use of
14 *any* dispersant in certain situations, including those not on the Product Schedule. *Id.* §
15 300.910(d). The practical effect of Subpart J is thus that chemical dispersants are broadly
16 available for oil spill response. Indeed, dispersants are increasingly chosen over mechanical
17 cleanup methods, and have become a virtually automatic spill response. *2012 Pet. 6; 2014 Pet.*
18 *Supp. 9.*

20 There is no toxicity threshold for placing a dispersant on the NCP Product Schedule.
21 Rather, to qualify products for inclusion, manufacturers are simply required to submit to
22 EPA, *inter alia*, information about the products’ effectiveness, and the results of toxicity
23 testing. 40 C.F.R. § 300.915(a). Toxicity test results do not, however, automatically disqualify a
24 dispersant from placement on the Schedule. *See id.* § 300.920(a)(3). Further, current tests use the
25 death of test organisms as their endpoint for evaluation, rather than the more sensitive endpoint
26

1 of harm from sub-lethal chemical exposure.⁶ Thus, dispersant testing under the current
2 NCP greatly underestimates the environmental and human health harms of dispersant use.

3 Dispersant testing under the 1994 NCP also significantly overestimates dispersants'
4 utility in remediating oil spills. Laboratory tests for efficacy specified by the NCP, for
5 instance, omit variables such as salinity and sediment that greatly affect dispersant performance
6 in realistic field conditions. *2012 Pet.* 10.

7
8 In 2011, EPA's Office of the Inspector General (OIG) issued a report concluding that the
9 NCP's approach to efficacy and toxicity review of dispersants was inadequate, and that the
10 agency had known this for more than a decade. [AR] EPA, Office of Inspector General, *Report:
11 Revisions Needed to National Contingency Plan Based on Deepwater Horizon Oil Spill* 21 (Aug.
12 2011) (*2011 EPA-OIG Report*). The report specifically found that "EPA has not updated the
13 NCP since 1994 to include the most appropriate efficacy testing protocol," and noted that if the
14 NCP had reflected up-to-date testing procedures for dispersant efficacy, "more reliable efficacy
15 data" would have been available at the time of the BP Deepwater Horizon spill. *Id.* at 8.

16
17 In November 2012, several Plaintiffs filed a rulemaking petition with EPA urging an
18 NCP update. *See 2012 Pet.*⁷ Facing ongoing agency inaction, Plaintiff Earth Island Institute filed
19 a supplemental petition in June 2014. *See 2014 Pet. Supp.*

20 In 2015, in response to both external and internal pressure to revise the NCP, EPA issued
21 a Notice of Proposed Rulemaking. The Notice announced its intention to update the NCP—and
22

23
24 ⁶ *See, e.g.,* Darrin Greenstein *et al.*, *Comparison of Methods for Evaluating Acute and Chronic*
25 *Toxicity in Marine Sediments*, 27 *Envtl. Toxicology & Chemistry* 933 (2008) (describing utility
26 of testing for chronic as well as acute toxicity to marine life),
[http://www.sccwrp.org:8060/pub/download/DOCUMENTS/JournalArticles/558_ChronicMethod
sETC.pdf](http://www.sccwrp.org:8060/pub/download/DOCUMENTS/JournalArticles/558_ChronicMethod
sETC.pdf).

27 ⁷ Plaintiffs Earth Island Institute, Rosemary Ahtuanguak, and Kindra Arnesen filed the 2012
28 Petition. *2012 Pet.* 19–20.

1 in particular, Subpart J—to “address[] the efficacy, toxicity, environmental monitoring of
2 dispersants, and other chemical and biological agents, as well as public, state, local, and federal
3 officials’ concerns regarding their use.” 80 Fed. Reg. at 3380.

4 As urged in Earth Island Institute’s petitions, the proposed NCP changes were meant to
5 implement lessons from the BP Deepwater Horizon spill about the toxicity, environmental
6 impacts, and efficacy (or lack thereof) of chemical dispersants. *Id.* at 3381. EPA stated that the
7 proposed rule was “anticipated to encourage the development of safer and more effective spill
8 mitigating products, and would better target the use of these products to reduce the risks to
9 human health and the environment.” *Id.* at 3380. EPA anticipated that NCP amendments would
10 revise efficacy and toxicity standards, environmental trade-off determinations, and dispersant
11 monitoring requirements. *Id.* at 3381.

13 Nearly six years since the public comment period on the proposed rule closed, however,
14 and more than seven years since Plaintiffs filed their second rulemaking petition, EPA has failed
15 to issue a final rule. This leaves all oil spill responses governed by a dangerously outdated plan,
16 even as 12.45 million acres of the Outer Continental Shelf is subject to active petroleum leases,
17 with 2.5 million acres currently producing.⁸

19 JURISDICTION

20 This action arises under the CWA, 33 U.S.C. § 1365(a)(2), and the APA, 5 U.S.C. §
21 706(1). Plaintiffs have standing to sue because of substantive injuries traceable to EPA’s failure
22 to update the NCP (as required by the CWA), and procedural injury based on EPA’s failure to
23 take final action on Earth Island Institute’s rulemaking petitions (as required by the APA).
24

25
26 ⁸ See Bureau of Ocean Energy Management, *Combined Leasing Report as of April 1, 2021*,
27 [https://www.boem.gov/sites/default/files/documents/regions/pacific-ocs-region/oil-
gas/Lease%20stats%204-1-21.pdf](https://www.boem.gov/sites/default/files/documents/regions/pacific-ocs-region/oil-gas/Lease%20stats%204-1-21.pdf).

1 Although this Court need only find one party with standing to assert jurisdiction (*Melendres v.*
2 *Arpaio*, 665 F.3d 990, 999 (9th Cir. 2012) (“[O]nce the court determines that one of the plaintiffs
3 has standing, it need not decide the standing of the others”)), all Plaintiffs here satisfy standing
4 requirements.

5 EPA’s delay in finalizing its rulemaking creates the “substantial risk” of a concrete future
6 harm, which is an injury-in-fact to individual plaintiffs Rosemary Ahtuanguak and Kindra
7 Arnesen. *See, e.g., In re Zappos.com, Inc.*, 888 F.3d 1020, 1024 (9th Cir. 2018) (“A plaintiff
8 threatened with future injury has standing to sue . . . [if] there is a ‘substantial risk that the harm
9 will occur’” (quoting *Susan B. Anthony List v. Driehaus*, 573 U.S. 149, 158 (2014))). The delay in
10 updating the 1994 NCP preserves a “harmful status quo, in which dangerous dispersant
11 chemicals are the go-to method for oil spill response.” Declaration of Kindra Arnesen (Arnesen
12 Decl.), ¶ 42. The Gulf coast regularly sees oil spills, with actual or threatened use of NCP-
13 sanctioned dispersants in response: Ms. Arnesen describes seeing “tanks on boats, prepared to
14 spray dispersants in the next spill.” *Id.* ¶¶ 31–32.

15
16
17 Ms. Ahtuanguak’s Native community in Alaska is also at risk, because it is “completely
18 surrounded by oil and gas development, both onshore and offshore.” Declaration of Rosemary
19 Ahtuanguak (Ahtuanguak Decl.) ¶ 9. Further, global wind, weather, and tide patterns make
20 the Arctic a “totem pole for contaminants” from elsewhere. *Id.* ¶¶ 24, 35.

21 Without a finalized rule, these demonstrated harms will likely recur. Members of Ms.
22 Arnesen’s family, who have had direct contact with dispersants, have experienced loss of muscle
23 mass, severe nausea and migraines, vomiting, vertigo, and chronic fatigue. Arnesen Decl. ¶¶ 11,
24 13. Those working with dispersants have suffered neurological effects, chronic illnesses, and
25 chemical hypersensitivity. Ahtuanguak Decl. ¶¶ 25–27. Even those not directly exposed have
26
27
28

1 suffered post-spill rashes, migraines, sinus infections, palpitations, and even loss of
2 consciousness. Arnesen Decl. ¶¶ 8, 14–15.

3 Plaintiffs Arnesen and Ahtuanguaruak have also been harmed—and without regulatory
4 change, are likely to be harmed again—by dispersants’ adverse effects on the marine life on
5 which they depend for food and economic survival. In the Gulf, where dispersants and oil have
6 mixed in the marine ecosystem, fish have turned up with oil sludge in their stomachs, and
7 dramatic drops in fishing yields after the BP Horizon Oil Spill disaster point to “water desert”
8 conditions for commercial fishing. *Id.* ¶¶ 27–29.

9 Ahtuanguaruak’s Inupiaq community depends on a high-meat diet of marine resources,
10 such as whales and fish, that are at risk of chemical contamination from dispersant use.
11 Ahtuanguaruak Decl. ¶¶ 13, 20–21. It would cost a “fortune” these communities cannot afford to
12 replace their traditional diet with purchased foods. *Id.* ¶ 19. Marine resource impacts of oil spills
13 and their toxic cleanups have greatly compromised the income of commercial fishers,
14 Arnesen Decl. ¶ 29, and the social stability of village communities. Ahtuanguaruak Decl. ¶ 19.

15 Organizational Plaintiffs Earth Island Institute/ALERT Project, Alaska Community
16 Action on Toxics (ACAT), and Cook Inletkeeper are harmed by EPA’s rulemaking delay
17 because it directly conflicts with their missions: to protect the environments and local
18 communities affected by oil spills. *See* Declaration of Pamela Miller (Miller Decl.) ¶ 7;
19 Declaration of Robert Shavelson (Shavelson Decl.) ¶ 5; Declaration of Dr. Riki Ott (Ott Decl.)
20 ¶ 16. Indeed, one of ALERT’s founding purposes was to “ensure that EPA updated the [NCP]
21 for responding to oil leaks and spills, and restricted dispersant use.” Ott Decl. ¶ 16.

22 Related, these Plaintiffs have had to expend organizational resources “building an
23 informed public” and encouraging that public to advocate for an NCP update. Ott Decl. ¶ 23;
24 Shavelson Decl. ¶ 18; Miller Decl. ¶ 11. They have accordingly diverted organizational
25

1 resources from core functions: “thousands of hours and thousands of dollars” for Earth Island
2 Institute’s ALERT Project (Ott Decl. ¶ 29); “at least 250 hours of staff time” for
3 Cook Inletkeeper (Shavelson Decl. ¶ 21); and “a full two to four months working solely on
4 dispersant issues” for ACAT’s Executive Director. Miller Decl. ¶¶ 15–16.

5 This concrete drain on these organizational Plaintiffs’ resources, which directly impairs
6 fulfillment of their missions, makes their harm more than a mere setback to abstract interests.
7 *East Bay Sanctuary Covenant v. Biden*, No. 18-17274, WL 1220082, at *10 (9th Cir. Mar. 24,
8 2021) (“an organization has direct standing . . . where it establishes that the defendant’s behavior
9 has frustrated its mission and caused it to divert resources in response to that frustration of
10 purpose”); *accord, Fair Housing of Marin v. Combs*, 285 F.3d 899, 905 (9th Cir. 2002).

12 Plaintiff Center for Biological Diversity (CBD) has representational standing because “its
13 members would otherwise have standing to sue in their own right, the interests it seeks to protect
14 are germane to the organization’s purpose, and neither the claim asserted nor the relief requested
15 requires the participation of individual members in the lawsuit.” *Hunt v. Wash. State Apple*
16 *Advert. Comm’n*, 432 U.S. 333, 343 (1977). EPA’s challenged inaction threatens to directly
17 injure CBD’s members’ recreational, aesthetic, scientific, and other interests. *See* Declaration of
18 Blake Kopcho (Kopcho Decl.) ¶¶ 6–7, 9–10 (CBD member discussing interests in recreating off
19 Southern California and observing wildlife, and threats to his interests from the use of dispersant
20 chemicals); Declaration of Miyoko Sakashita ¶¶ 3–8 (describing CBD’s mission and its
21 members’ interests); *see also Friends of the Earth, Inc. v. Laidlaw Envtl. Servs, Inc.*, 528 U.S.
22 167, 183 (2000) (“We have held that environmental plaintiffs adequately allege injury in fact
23 when they aver that they use the affected area and are persons ‘for whom the aesthetic and
24 recreational values of the area will be lessened’ by the challenged activity.” (internal citation
25 omitted)).
26
27
28

1 All these harms are “fairly trace[able]” to EPA’s failure to finalize its proposed rule, and
2 are “likely” to be “redressed by a favorable decision.” *See Lujan v. Defs. of Wildlife*, 504
3 U.S. 555, 560-61 (1992). For example, once the rule is finalized, the diversion of certain
4 Plaintiffs’ resources will end. ALERT “could refocus its efforts on building knowledge, skills,
5 and resilience in the frontline communities it serves” (Ott Decl. ¶ 30); Cook Inletkeeper could
6 refocus on its “larger goal of transitioning to a just, clean energy future” (Shavelson Decl. ¶ 15);
7 and ACAT could refocus on the community educational events, advocacy, and research that
8 advance its core mission. Miller Decl. ¶ 15. Each and every Plaintiff thus has Article III standing
9 to sue EPA for its unlawful actions.
10

11 STANDARD OF REVIEW

12 Summary judgment is proper if the depositions, affidavits or declarations, or other
13 materials in the record show that there is no genuine issue as to any material fact and the moving
14 party is entitled to judgment as a matter of law. Fed. R. Civ. P. 56(a), (c). The moving party can
15 meet its burden by simply pointing out a lack of evidence supporting the non-moving party’s
16 case. *Celotex Corp. v. Catrett*, 477 U.S. 317, 323 (1986).
17

18 Once the moving party satisfies its initial burden, the non-moving party must go beyond
19 the pleadings and present specific facts proving that there is a genuine issue for trial. *Id.* at 324.
20 Summary judgment should be entered “against a party who fails to make a showing sufficient to
21 establish the existence of an element essential to that party’s case, and on which that party will
22 bear the burden of proof at trial.” *Id.* at 322.
23

24 ARGUMENT

25 **I. EPA’s Failure to Update the National Contingency Plan Violates the CWA**

26 This Court has already determined that EPA has violated the Clean Water Act, which
27 requires the agency to maintain an NCP that provides for effective oil spill response—response
28

1 that minimizes damage, and reflects contemporary developments in science and technology. *See*
2 33 U.S.C. §§ 1321(d), 1365(a)(2). In its Order denying Defendants’ Motion to Dismiss
3 Plaintiffs’ Clean Water Act claim, the Court considered “whether, as a matter of law, the CWA
4 imposes a nondiscretionary duty on the EPA to update or amend the National Contingency
5 Plan.” *June 2 Order* 1. The Court concluded that “EPA has such a duty,” and thus Plaintiffs
6 “[are] allowed to bring a cause of action pursuant to the CWA’s citizen-suit provision.” *Id.*
7

8 A U.S. Supreme Court case decided after the Motion to Dismiss was briefed confirms the
9 correctness of this Court’s CWA ruling. In *County of Maui v. Haw. Wildlife Fund*, 140 S. Ct.
10 1462 (2020) (*County of Maui*), the Court emphasized the importance of context in determining
11 the meaning of statutory terms in the CWA. In that case, the Court explained that the
12 commonplace word “from,” as used in the CWA definition there at issue (33 U.S.C.
13 § 1362(12)(A)), necessarily drew its specific meaning from context. *Id.* at 1473. The Court
14 reasoned that an agency interpretation of a particular word is “neither persuasive nor reasonable”
15 where it “would open a loophole allowing easy evasion of the statutory provision’s basic
16 purposes.” *Id.* at 1474.
17

18 In adopting a functional rather than literal definition of pollutant discharges that require a
19 CWA permit, the Court acknowledged that although “a more absolute position . . . may be easier
20 to administer. . . [it would] have consequences that are inconsistent with major congressional
21 objectives, as revealed by the statute’s language, structure, and purpose.” *Id.* at 1477.
22

23 Here, to find that EPA has a merely discretionary option to update the NCP because
24 of the use of the word “may” in the relevant CWA provision would directly undermine that
25 provision’s goal: to ensure that the NCP provides effective oil spill response, in keeping
26 with advancements in technology and science. *See* 33 U.S.C. § 1321(d)(3). Such an
27 interpretation would thus condone “easy evasion of the statutory provision’s basic purposes.”
28

1 *See County of Maui*, 140 S. Ct. at 1474. Interpreting EPA’s duty to update the NCP as
2 discretionary is thus “neither persuasive nor reasonable.” *See id.*

3 Further supporting the legal conclusion that EPA must update the NCP, the agency has
4 twice agreed with recommendations from its OIG that were intended to remedy inadequacies in
5 NCP dispersant review protocols. In so doing, EPA has *de facto* deemed it “advisable” to revise
6 the NCP that contains those protocols.

7
8 In the agency’s formal response to OIG’s 2011 report, EPA called out the need for an
9 NCP update, with EPA’s leadership stating: “We agree with the seven recommendations
10 contained in this report.” *Memorandum from Asst. Administrator to Inspector General re:*
11 *Response to Final OIG Evaluation Report “Revisions Needed to National Contingency Plan*
12 *Based on Deepwater Horizon Oil Spill”* (Nov. 11, 2011).⁹ EPA then provided an action plan for
13 each of the seven recommendations, and predicted that it would execute those plans by mid-to-
14 late 2012. *Id.* at 1-3. In early 2012, OIG accepted and “closed” all the corrective actions and
15 plans. *Memorandum from Inspector General to Asst. Administrator re: Response to Corrective*
16 *Action Plan for OIG Report No. 11-P-1534* (Feb. 7, 2012).¹⁰ These included EPA actions and
17 plans for revisions to NCP Subpart J, and for a framework for contingency plan updates. *Id.* at 2.

18
19 In 2013, the OIG followed up on its 2011 audit, “to determine whether the contingency
20 planning structure for responding to oil spills and hazardous substance releases is effective, and
21 whether plans are updated to reflect lessons learned from recent major events and new
22 developments or industry trends.” EPA-OIG, *EPA Could Improve Contingency Planning for Oil*
23

24
25
26 ⁹ https://www.epa.gov/sites/production/files/2015-10/documents/11-p-0534_agency_response_oswer-1st.pdf.

27 ¹⁰ https://www.epa.gov/sites/production/files/2015-10/documents/11-p-0534_ig_comment_on_response_oswer-2nd.pdf.

1 *and Hazardous Substance Response* (Feb. 15, 2013).¹¹ The OIG found that corrective actions
2 were still needed. *Id.* EPA again agreed with the OIG’s recommendations. *See id.*

3 OIG found significant defects in the NCP nearly a decade ago, and again a year and a half
4 later. EPA could not, and did not, deny the need to execute OIG’s recommendations. To the
5 contrary, EPA responded by developing action plans to address each distinct recommendation,
6 and estimated completion dates falling primarily in 2012–2013. This timing evidenced how
7 pressing these NCP shortcomings were, and are. To this day, however, EPA continues to delay
8 its NCP update. This failure abrogates the agency’s nondiscretionary duty under the CWA.

10 **II. EPA’s Years-Long Delay in Issuing a Final Rule Is Unreasonable**

11 EPA has failed to conclude its rulemaking to update the NCP within a reasonable time, as
12 the APA requires. *See* 5 U.S.C. § 555(b). The APA authorizes a reviewing court to “compel
13 agency action unlawfully withheld or unreasonably delayed.” *Id.* § 706(1). An agency’s
14 unreasonable delay in finalizing a rule is an actionable failure. *See, e.g., In re Int’l Chem.*
15 *Workers Union*, 958 F.2d 1144, 1149 (D.C. Cir. 1992) (finding unreasonable delay in the
16 Occupational Health and Safety Administration’s failure to issue final cadmium standards); *In re*
17 *Cnty. Voice*, 878 F.3d 779, 785 (9th Cir. 2017) (holding that by granting a petition for
18 rulemaking, the EPA “came under a duty to conclude a rulemaking proceeding within a
19 reasonable time”).

21 While “[t]here is no *per se* rule as to how long is too long to wait for agency action, . . . a
22 reasonable time . . . is typically counted in *weeks or months*, not years.” *In re Am. Rivers &*
23 *Idaho Rivers United*, 372 F.3d 413, 419 (D.C. Cir. 2004) (finding agency delay of six years
24 “nothing less than egregious”) (emphasis added and internal citations omitted). Courts use a
25 context-specific, multifactor balancing test to determine whether delay is “unreasonable.” *In re*
26

27 _____
28 ¹¹ <https://www.epa.gov/sites/production/files/2015-09/documents/20130215-13-p-0152.pdf>.

1 *Int'l Chem. Workers Union*, 958 F.2d at 1149. The Ninth Circuit has adopted the six-factor test
2 enunciated in *Telecomms. Rsch. & Action Ctr. v. FCC*, 750 F.2d 70 (D.C. Cir. 1984) (*TRAC*).

3 The so-called “*TRAC* factors” are: (1) the time agencies take to make decisions must be
4 governed by a “rule of reason;” (2) where Congress has provided a timetable or other indication
5 of the speed with which it expects the agency to proceed in the enabling statute, that statutory
6 scheme may supply content for this rule of reason; (3) delays that might be reasonable in the
7 sphere of economic regulation are less tolerable when human health and welfare are at stake; (4)
8 the court should consider the effect of expediting delayed action on agency activities of a higher
9 or competing priority; (5) the court should also take into account the nature and extent of the
10 interests prejudiced by delay; and (6) the court need not find any impropriety lurking behind
11 agency lassitude to hold that agency action is unreasonably delayed. *Id.*

12
13 Of the six *TRAC* factors, courts consider the first factor—the requirement that the
14 agency’s timeframe be guided by a “rule of reason”—to be the most important. *In re Core*
15 *Commc’ns*, 531 F.3d 849, 855 (D.C. Cir. 2008). None of the factors are independently
16 dispositive, however, and courts consider all six when determining whether an agency’s delay is
17 unreasonable. *See In re A Community Voice*, 878 F.3d at 786.

18
19 EPA’s years-long delay in finalizing the NCP and taking final action on Plaintiffs’
20 petitions is unreasonable. Notwithstanding evidence that the use of chemical dispersants
21 authorized by the outdated NCP has harmed and will harm human health and the marine
22 environment, EPA has stalled for more than six years on its rulemaking to update the NCP, and
23 more than eight years on taking final action on Plaintiffs’ original petition. At the same time, it
24 has pursued deregulatory projects with alacrity. All six *TRAC* factors weigh in favor of this Court
25 finding unreasonable agency delay.
26
27
28

1 A. Factor One: EPA’s Protracted Delay Violates the “Rule of Reason”

2 Ninth Circuit precedent makes plain that EPA’s delay is unreasonable. In *In re A*
3 *Community Voice*, for example, the Ninth Circuit held that EPA had unreasonably delayed in
4 failing to act on a rulemaking petition granted eight years prior. *Id.* at 782. Petitioners, a coalition
5 of community and environmental health organizations, had petitioned EPA to lower its dust-lead
6 and lead-paint hazard standards. *Id.* at 783. EPA granted the petition, but did not commit to a
7 timeframe for rulemaking. *Id.* Five years later, the organizations filed a lawsuit against EPA,
8 alleging unreasonable delay under both the Toxic Substances Control Act and the APA. *Id.* at
9 784.
10

11 The court held that “having chosen to grant the petition for rulemaking, EPA came under
12 a duty to conclude a rulemaking proceeding within a reasonable time,” not merely to “begin[] an
13 appropriate proceeding.” *Id.* at 785. By granting the petition for rulemaking, the court explained,
14 EPA had begun the “matter” of rulemaking; to “conclude” that “matter,” EPA had to “reach
15 some final decision.” *Id.* It could not, as EPA there argued, simply grant a petition but never
16 finish the rulemaking process. *See id.*
17

18 Most recently, the Ninth Circuit held that EPA had unlawfully delayed response to a
19 2009 petition requesting that it end use of the household pesticide tetrachlorvinphos, based on
20 severe health threats to children. *Nat. Res. Def. Council v. EPA*, 956 F.3d 1134, 1136–37 (9th
21 Cir. 2020) (*NRDC*). The court relied on *In Re A Community Voice* in ruling that EPA’s multi-
22 year delay in responding to a petition in a case implicating serious health harms had “stretched
23 the ‘rule of reason’ beyond its limits.” *NRDC* at 1039–40 (internal citation omitted).¹² Here too,
24

25 _____
26 ¹² Cases in which the Ninth Circuit did not find an agency’s delay unreasonable are readily
27 distinguishable. In *Independence Mining Co. v. Babbitt*, for example, the Ninth Circuit held that
28 a two- to three-year delay in responding to mining patent applications was not unreasonable
because Congress had explicitly given defendant Department of Interior five years to
make such determinations. 105 F.3d 502, 509 (9th Cir. 1997). Likewise, the Ninth Circuit

1 EPA has been petitioned to regulate a serious health threat, in the form of toxic chemical
2 dispersants used in oil spill response. Where the agency has taken more than eight years since
3 Plaintiffs’ 2012 rulemaking petition, seven years since their follow-up petition, and six years
4 since issuing a proposed rule, EPA has stretched the “rule of reason” beyond its elastic limits.

5 B. Factor Two: The Clean Water Act Dictates Immediate Action

6 The second *TRAC* factor (statutory guidance as to a reasonable timetable for agency
7 action) also weighs in Plaintiffs’ favor. This factor requires “an examination of any legislative
8 mandate” and requires a court to consider whether “delay may be undermining the statutory
9 scheme.” *Cutler v. Hayes*, 818 F.2d 879, 897–98 (D.C. Cir. 1987). Here, EPA’s delay clearly
10 undermines the purpose of the CWA, which is to “restore and maintain the chemical, physical,
11 and biological integrity of the Nation’s waters.” 33 U.S.C. § 1251(a).

12 C. Factors Three & Five: EPA’s Delay Threatens Public Health and Welfare

13 The third *TRAC* factor, requiring the Court to balance the economic harm of a regulation
14 against the public health and welfare harm caused by delay, weighs overwhelmingly in favor of
15 Plaintiffs. As the *TRAC* court explained: “[D]elays that might be reasonable in the sphere of
16 economic regulation are less tolerable when human health and welfare are at stake.” *TRAC*, 750
17 F.2d at 80. Courts often analyze this factor in conjunction with the fifth factor—the nature and
18 extent of the interests prejudiced by delay (*id.* at 80)—which also weighs in Plaintiffs’ favor.

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24 declined to find unreasonable delay in *In re California Power Exchange Corp.*, in which
25 plaintiffs sought a final order regarding their outstanding refund requests to the Federal Energy
26 Regulatory Commission (FERC). 245 F.3d 1110, 1125 (9th Cir. 2001). Fatal to plaintiffs’ claim
27 of unreasonable delay was that only four months had passed between their request for a refund
28 and the claim of unreasonable delay. *Id.* Applying the first *TRAC* factor, the court noted that “the
cases in which courts have afforded relief have involved delays of years, not months,” and thus
“*a fortiori*, FERC’s four-month delay does not run afoul of any ‘rule of reason.’” *Id.*

1 Plaintiffs explain profound effects of past and possible future use of chemical dispersants
2 on their health, lives, and livelihoods. *See* Arnesen Decl., ¶¶ 10–15 (describing the severe health
3 harms Ms. Arnesen’s family experienced following dispersant use in the wake of the BP
4 Deepwater Horizon oil spill); Ahtuanguaruak Decl., ¶¶ 16–20 (describing Ms. Ahtuanguaruak’s
5 concerns over continued dispersant use, and dispersants chemicals’ impact on her Native
6 community’s health and food security); Miller Decl., ¶¶ 17–20 (describing cultural effects of
7 potential dispersant use on ACAT board member Harriet Penayah, a Yupik Elder on Saint
8 Lawrence Island in the Bering Sea, where she and her family rely on the harvest of fish and
9 marine mammals for spiritual, physical, and cultural sustenance); Kopcho Decl., ¶ 10 (describing
10 Mr. Kopcho’s fear of an oil spill accompanied by dispersant use in the Santa Barbara Channel,
11 whose whales and other creatures inspire him as he sails, surfs, and dives).
12

13 Plaintiffs have experienced first-hand the severity of dispersants’ health effects:

- 14 • *I’ve always been relatively healthy, but after the spill I have dealt with severe*
15 *migraines and chronic fatigue. For a number of years now, when the fatigue*
16 *hits me, my body feels like it’s attacking itself. I feel like someone’s hit me*
17 *with electricity in my hands and my feet and then my muscles and limbs begin*
18 *to cramp really hard. It gets progressively worse. Within thirty to forty*
19 *minutes, the leg cramps start, first at my ankles then they move through my*
20 *whole body. The only thing that relieves the pain is going to sleep.*
21 Arnesen Decl., ¶ 13.
- 22 • *I witnessed the impact of dispersant use related to the Exxon Valdez spill in my work*
23 *as a community health aide. I worked with individuals that had been exposed to*
24 *dispersants used in oil spill response. It was general knowledge handed down from*
25 *elders and community health aides that those who worked with dispersants were first*
26 *to die. One of my patients was a ship captain for a skimmer. He talked about how*
27 *when people were using the dispersants, their gear would break down and they would*
28 *get the substances on their bodies. They would complain of being very sick. People*
exposed during spill response got headaches, dizziness, had difficulty thinking. Those
neurological effects stay with people for a long time, and can develop into long-term
disabilities. Those exposed by the initial spill responses suffer re-exposure due to
other events and develop chronic illnesses and chemical hypersensitivity.
Ahtuanguaruak Decl., ¶¶ 25–27.

- 1 • *From 2005-2010, my community was healthy. There were a couple of families that*
2 *had a family member fighting cancer of some sort, but things really changed after the*
3 *spill. I've witnessed my community experience an explosion of cancer cases. I know I*
4 *went to twenty-two funerals in eighteen months. Then, I stopped counting.*
5 Arnesen Decl., ¶ 24.

6 Stakeholders not parties to this proceeding confirmed the health urgency of an NCP update in
7 their comments on EPA's Proposed Rule:

- 8 • *A report by Earthjustice found that, of the 57 ingredients in [the chemical dispersant]*
9 *Corexit, five of the chemicals are associated with cancer; 33 are associated with skin*
10 *irritation from rashes to burns; 33 are linked to eye irritation; 11 are or are*
11 *suspected of being potential respiratory toxins or irritants; and 10 are suspected*
12 *kidney toxins. The toxin 2-butoxyethanol, found in the blood samples taken from BP*
13 *offshore and near shore workers, was linked to severe health problems with cleanup*
14 *workers on the Exxon Valdez oil spill, including respiratory, nervous system, liver,*
15 *kidney, and blood disorders. Many of those workers suffered long-lasting*
16 *neurological problems.*

17 [AR] Government Accountability Project (GAP), Comment on Proposed NCP
18 Rule (Apr. 23, 2015), Addendum: GAP, *Deadly Dispersants in the Gulf: Are*
19 *Public Health and Environmental Tragedies the New Norm for Oil Spill*
20 *Cleanups?* (2013), at 32; see also [AR] Earthjustice, *Comment Letter on*
21 *Proposed Revisions to National Oil and Hazardous Substances Pollution*
22 *Contingency Plan* (Apr. 22, 2015), at 198.

23 Further, as in *NRDC*, where EPA acknowledged that the chemical at issue posed a
24 serious toxic risks (956 F.3d at 1141), here too, EPA has acknowledged the inadequacy of the
25 NCP's approach to evaluating dispersity toxicity. *2011 EPA-OIG Report*; see also *In re A*
26 *Community Voice*, 878 F.3d at 787 (concluding that the third factor weighed in plaintiff's favor
27 because of the clear threat to human welfare that EPA itself had acknowledged).

28 D. *Factor Four: No Higher, Competing Priorities Justify EPA's Delay*

 Given the severity of health and ecological harms attributable to ongoing use of chemical
dispersants, EPA's delay cannot be justified by actions of a competing or higher priority—the
balancing required by the fourth *TRAC* factor. As the *NRDC* court noted, EPA does not “[get] a
free pass” on this factor “simply because all its activities to some extent touch on human
health, such that prioritization of one goal will necessarily detract from competing priorities.”

1 956 F.3d at 1141.

2 Rather, the *NRDC* court held that EPA was still required to prioritize issuing a final
3 rule because of the agency’s own recognition of the threat the pesticide posed to children,
4 such that “‘more stringent regulatory restrictions are necessary to protect public
5 health.’” *Id.* at 1142; *see also In re Pesticide Action Network N. Am.*, 798 F.3d 809, 814 (9th Cir.
6 2015) (explaining that EPA should prioritize regulation of chlorpyrifos notwithstanding
7 competing health-regulatory matters, because of EPA’s own assessment of the pesticide’s
8 dangers). So too here: EPA has repeatedly acknowledged that the existing NCP is insufficiently
9 protective of public health and the environment, and does not reflect the best available science.
10 And EPA has provided nothing in its administrative record to suggest that to advance the
11 agency’s mission, other actions must take priority over the NCP update.
12

13 E. *Factor Six: EPA’s Delay Coincides with Numerous Deregulatory Actions*

14 This Court “need not find any impropriety lurking behind agency lassitude to hold that
15 agency action is unreasonably delayed” (*TRAC*, 750 F.2d at 80), and Plaintiffs have no evidence
16 of impropriety specific to the NCP rulemaking. However, EPA’s abrupt pivot away from
17 issuance of health-protective rules and towards deregulatory actions from 2016 until the recent
18 change in administration, in the period when EPA would logically have been finalizing its NCP
19 rule, is striking. In light of the agency’s mission “to protect human health and the environment”
20 (*see EPA, About EPA*, <https://www.epa.gov/aboutepa/our-mission-and-what-we-do>), EPA’s
21 prioritization of deregulation in this period arguably represents wholesale- rather than retail-level
22 impropriety in its regulatory task sequencing.
23
24

25 Many complex rulemakings from 2016–2020 that reduced health and environmental
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27
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1 protections took less than two years.¹³ And yet, rulemakings tremendously consequential for
 2 EPA’s mission, including the NCP rulemaking, have languished on EPA desks for far longer:

Action	Comments	Time from Proposed to Final Rule
Resource Conservation and Recovery Act: revising current rules to allow coal ash pond operators to use alternate liners ¹⁴	42,000	0 years, 9 months
Clean Air Act (CAA): regulatory amendments to the new source performance standards for volatile organic compound (VOC) emissions from the oil and natural gas sector and rescinding the new source performance standards for methane emissions ¹⁵	509,000	1 year, 11 months
CAA: regulatory amendments to the Safer Affordable Fuel-Efficient (SAFE) Vehicles Rule setting revised standards for corporate average fuel economy and tailpipe carbon dioxide emissions for passenger vehicles and light-duty trucks for model years 2021–2026. ¹⁶	619,000	1 year, 9 months
CAA: regulatory amendments to the Affordable Clean Energy Rule (ACE). ¹⁷	500,000	0 years, 11 months
CWA: National Contingency Plan update for the use of dispersants in oil spills ¹⁸	81,000	Incomplete at 6 years, 5 months (Jan. 2015 to Apr. 2021)

15
 16 ¹³ See generally Sabin Center for Climate Change Law, *Climate Deregulation Tracker*,
 Columbia Law School, <https://climate.law.columbia.edu/climate-deregulation-tracker>.

17 ¹⁴ <https://climate.law.columbia.edu/content/epa-further-weakens-coal-ash-protections>;
 18 https://www.epa.gov/sites/production/files/2020-10/documents/ccr_part_b_frn_rin_2050-ah11_op_for_signature_10_15_20_admin_0.pdf.

19 ¹⁵ <https://climate.law.columbia.edu/content/epa-weakens-voc-controls-oil-and-gas-facilities>;
 20 https://www.epa.gov/sites/production/files/2020-08/documents/frn_og_reconsideration_2060-at54_final_rule_20200812_admin_web.pdf;
 21 <https://climate.law.columbia.edu/content/epa-rescinds-methane-standards-oil-and-gas-facilities>;
 22 https://www.epa.gov/sites/production/files/2020-08/documents/frn_oil_and_gas_review_2060-at90_final_20200812_admin_web.pdf;
 23 <https://beta.regulations.gov/document/EPA-HQ-OAR-2017-0483-2291>.

24 ¹⁶ <https://climate.law.columbia.edu/content/epa-and-nhtsa-finalize-rollback-federal-clean-car-standards>;
 25 https://www.nhtsa.gov/sites/nhtsa.dot.gov/files/documents/final_safe_preamble_web_version_200330.pdf; <https://beta.regulations.gov/docket/EPA-HQ-OAR-2018-0283>.

26 ¹⁷ <https://climate.law.columbia.edu/content/epa-publishes-final-rule-repeal-and-replace-clean-power-plan>; <https://www.federalregister.gov/documents/2019/07/08/2019-13507/repeal-of-the-clean-power-plan-emission-guidelines-for-greenhouse-gas-emissions-from-existing>;
 27 <https://beta.regulations.gov/docket/EPA-HQ-OAR-2017-0355>.

28 ¹⁸ <https://www.epa.gov/emergency-response/revisions-national-oil-and-hazardous-substances-pollution-contingency-plan>.

1 Although a finding of agency impropriety is not necessary to a determination that an
2 agency's delay is unreasonable, EPA's general de-prioritization of actions that protect human
3 health during its period of protracted delay in NCP rulemaking tips this factor in Plaintiffs' favor.

4 **III. The Proper Remedy is for the Court To Impose Near-Term Deadlines for EPA**
5 **to Update and Reissue its Proposed Rule, and Then to Promulgate a Final Rule.**

6 This Court has broad discretion under the APA and the All Writs Act to fashion equitable
7 relief that redresses Plaintiffs' substantive and procedural injuries. The proper remedy is for the
8 Court to issue an injunction that compels EPA by Court-specified dates to (1) update and reissue
9 its proposed rule, and then (2) promulgate a final rule.

10 An order requiring EPA to update and reissue its proposed rule is appropriate where
11 EPA's proposed rule is nearly six years old; where key data from long-term studies of the effects
12 of the BP Deepwater Horizon spill and dispersant-reliant response have in that time become
13 available; and where the CWA requires the agency to maintain an NCP that reflects current
14 science and technology. An order that further requires EPA to proceed to a final rule by a date
15 certain, and to provide a status report to the Court between the proposed and final rules stages, is
16 appropriate because EPA has long delayed completing this rulemaking, and has not adhered to
17 self-imposed deadlines.

18
19 As a threshold matter, the APA requires a court to order an agency to act in response to
20 an agency's unlawful failure to act. When a court finds that agency action has been unlawfully
21 withheld or unreasonably delayed, a court "shall . . . compel agency action." 5 U.S.C. § 706(1);
22 *Forest Guardians v. Babbitt*, 174 F.3d 1178, 1187 (10th Cir. 1999) ("Through § 706 Congress
23 has stated unequivocally that courts must compel agency action unlawfully withheld or
24 unreasonably delayed."); *see also Vietnam Veterans of Am. v. CIA*, 811 F.3d 1068, 1081 (9th Cir.
25 2016) ("The word 'shall' requires a court to compel agency action when, as here, there is a
26 'specific, unequivocal command' that the agency must act."). Additionally, the CWA vests
27
28

1 courts with the authority to compel EPA to take a legally required action that it has failed to take.
2 *See* 33 U.S.C. § 1365(a).

3 Here, the Court has clear authority to impose deadlines and to compel EPA to act by
4 dates certain. *See In re A Community Voice*, 878 F.3d at 779, 788 (“[W]hen there has been an
5 unreasonable delay in rulemaking, courts have power and discretion to enforce compliance
6 within some form of timeline.”); James T. O’Reilly, *Administrative Rulemaking* § 14.4 (2021)
7 (“[A] district court possesses broad discretion to set deadlines for compliance.”).

8
9 The All Writs Act (AWA) further provides this Court with authority to craft tailored
10 relief that redresses Plaintiffs’ injuries. The AWA states that federal courts “may issue all writs
11 necessary or appropriate in aid of their respective jurisdictions and agreeable to the usages and
12 principles of law.” 28 U.S.C. § 1651(a). Courts derive authority from the AWA to issue varied
13 equitable relief. Samuel I. Ferenc, *Clear Rights and Worthy Claimants: Judicial Intervention in*
14 *Administrative Action Under the All Writs Act*, 118 Colum. L. Rev. 127, 140 (2018).

15
16 The AWA gives a federal court considerable flexibility to “achieve the ends of justice
17 entrusted to it.” *United States v. N.Y. Tel. Co.*, 434 U.S. 159, 172–73 (1977). The Ninth Circuit
18 has invoked the AWA, for example, to enjoin litigants from filing repeated, frivolous suits, and
19 to appoint counsel. *See Molski v. Evergreen Dynasty Corp.*, 500 F.3d 1047, 1057 (9th Cir. 2007);
20 *Perez v. Barr*, 957 F.3d 958, 965 (9th Cir. 2020). Federal district courts have also relied on
21 AWA authority to direct agency action appropriate to resolving matters in judicial controversy.
22 *See, e.g., Astrazeneca Pharms. LP v. Burwell*, 197 F. Supp. 3d 53 (D.D.C. 2016) (invoking the
23 AWA to order the Food and Drug Administration not to approve or deny pending applications by
24 generic drug manufacturers to sell their versions of a leading cholesterol drug); *S.C. Coastal*
25 *Conservation League v. Ross*, No. 2:18-CV-03326-RMG, 2019 WL 259116 (D.S.C. Jan. 18,
26 2019) (enjoining Department of Commerce defendants and non-party federal agencies from
27

1 taking action to promulgate, approve, or take any other official action regarding pending permit
2 applications).

3 This Court thus has discretion to provide the precise relief that Plaintiffs seek: an order to
4 EPA to update and reissue its proposed rule for public comment before finalizing the rule,
5 particularly in light of new data highly salient to the rule’s content. Here, revising the rule would
6 also serve judicial economy, by making the final rule more likely to comport with the CWA’s
7 command, and thus less susceptible to substantive challenge (or at least, fruitful challenge) by
8 stakeholders. This remedy is indeed similar to that imposed to redress agency delay in *Center for*
9 *Biological Diversity v. Brennan*, 571 F. Supp. 2d 1105, 1134 (N.D. Cal. 2007).

11 In *Brennan*, the Global Change Research Council (the Council)—a federal body that
12 analyzes global environmental conditions—had failed to comply with task timelines and
13 procedures mandated by its organic act, the Global Change Research Act of 1990. *Id.* at 1136.
14 The Council’s mandatory Scientific Assessment was more than two and a half years overdue; its
15 required Research Plan was more than a year overdue; and the Council had failed to publish a
16 summary of its proposed Research Plan for public comment as required. *Id.* at 1112–13. As
17 remedy, the court ordered the Council to both: (1) publish a summary of the Research Plan in the
18 Federal Register, and (2) issue an *updated* Research Plan and Scientific Assessment. *Id.* at 1132.
19 These steps ensured that up-to-date public comment could inform the final Research Plan, thus
20 avoiding “[p]laintiffs’ participation [being] rendered meaningless.” *Id.* at 1133.

22 Here, requiring EPA to update and reissue its proposed rule, so that Plaintiffs (and other
23 stakeholders) can supplement or modify their prior public comments to reflect changes in
24 scientific knowledge since the 2015 proposed rule was issued, will likewise vindicate Plaintiffs’
25 right to participate in a meaningful public comment process aimed at achieving a CWA-
26 compliant final rule.
27

CONCLUSION

1
2 For the foregoing reasons, the Court should grant Plaintiffs’ motion for summary
3 judgment; declare that EPA’s ongoing delay in updating the National Contingency Plan violates
4 the Clean Water Act and the Administrative Procedure Act; establish a schedule for EPA’s
5 rulemaking actions, through final rule promulgation; and retain jurisdiction to ensure the
6 agency’s compliance with court-imposed deadlines.
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Respectfully submitted,

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