WELLHEAD COMPRESSION STUDY

Not Just For Gas Wells!

Every well has a finite lifespan. Some have ample pressure to naturally flow, while others have too little. Whichever the case, WHC may be the perfect solution.

In this study, our client utilized either our GTO-20 or GTO-75 packages to pull on one or more wells (14 wells total) to remove head pressure and allow for the flow of liquids. In return, they received profitable increases to their gas and liquid production.

Whether you lease or purchase a unit, the ROI from production increases will more than pay for unit costs. The first unit was operational in January 2013 and still produces net revenue.

GTO-20
- 20 hp
- 55 MCFD
- 150 PSIG

GTO-75
- 75 hp
- 750 MCFD
- 125/350 PSIG

IS YOUR PRODUCTION FALLING OFF?

ECONOMICAL SOLUTION TO REVIVING YOUR WELL

INCREASE PROFITABILITY

$30,000+ MONTHLY ROI

YOUR VAPOR RECOVERY SOLUTIONS COMPANY

OTA COMPRESSION
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Granbury, Texas 76048
(817) 326 - 8275

COVERAGE AREA
PERMIAN BASIN
COLORADO OKLAHOMA
SOUTH TEXAS ARKANSAS

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The graphs (below) are based on production increases collected during the month of March 2015. Before the introduction of WHC, these wells were producing 1 to 8 BOPD (0 to 25 MCFD). The results illustrate the incremental increases of gas and oil. Units were established one to twenty-six months prior to the study.

**Daily Production Increases (30 day average)**

- **WELLS**
  - Oil (BOPD)
  - Gas (MCFD)

**Monthly Return On Investment (ROI) (30 day average)**

- **WELLS**
  - Oil ($60/bbl) & Gas ($3/MMTBU)

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